Energy Resources Conservation & Development Commission

BUDGET NO. 3360

REPORT NO. 1

SECTION 1 OF CHAPTER 1436 OF THE STATUTES OF 1988

CHAPTER 1436

An act relating to petroleum violation funds, and making an appropriation therefor.

[Approved by Governor September 26, 1988 Filed with Secretary of State September 27, 1988.]

The people of the State of California do enact as follows:

SECTION 1. Notwithstanding Sections 13340 and 16361 of the Government Code, and to the extent permitted by federal law, the sum of twenty-five million two hundred eighty-five thousand dollars ($25,285,000) of the money in the Federal Trust Fund, created

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pursuant to Section 16360 of the Government Code, received by the state either from federal oil overcharge funds in the petroleum violations escrow account, as defined by Section 155 of the Further Continuing Appropriations Act of 1983 (Public Law 97-377) or by any other federal law, or from federal oil overcharge funds available pursuant to court judgments or federal agency orders, is hereby appropriated for allocation as follows:

(a) Twenty million dollars ($20,000,000) to the Department of Economic Opportunity to be used over a three-year period as follows:

(1) Ten million dollars ($10,000,000) for the Energy Crisis Intervention Program provided under subdivision (d) of Section 16367.5 of the Government Code, to be allocated for pilot projects which are designed to provide program services aimed at increasing the self-sufficiency of low-income persons. The department shall, as soon as practicable, enter into contracts with nonprofit community action agencies and community-based organizations eligible to administer energy crisis intervention program funds, and shall require contractors receiving funds under this paragraph to conduct pilot projects, as determined to be appropriate by the department, involving one or more of the following:

(A) Establishment of a mandatory referral system of energy crisis intervention program recipients to the department's weatherization program.

(B) Development of a copayment plan to require energy crisis intervention program applicants to pay for a portion of the delinquent energy bill, or assisting clients with arranging for an affordable payment plan.

(C) Development of a process to assist energy crisis intervention applicants to enter into agreements with energy utility companies to pay their utility bills in levelized payments throughout the year.

(D) Development of a program to maximize the number of clients served during the year by employing methods including limiting assistance to one time per year per client.

(E) Establishment of an education program to provide information to energy crisis intervention program clients which would promote long-term reductions in utility bills.

(F) Establishment of procedures to eliminate any person from receiving energy crisis intervention program assistance for a current, as opposed to a delinquent, utility bill.

COMMENTS/ RECOMMENDATIONS:

The Energy Commission no longer offers the intervener award program.

REPORT NO. 2

AB 970 (CHAPTER 329, STATUTES OF 2000) SECTION 8

SEC. 8.

The sum of fifty seven million five hundred thousand dollars ($57,500,000) is hereby appropriated from the General Fund to the State Controller for the following purposes:
(a) Five million two hundred thousand dollars ($5,200,000) to fund temporary staff resources, including, but not limited to, limited term positions, not to exceed four years, at the Energy Resources Conservation and Development Commission, the agencies, boards, and departments within the California Environmental Protection Agency, and the Resources Agency, with jurisdiction over electrical powerplant siting and conservation and demand side management programs, for the exclusive purpose of implementing programs pursuant to this act.
(1) Prior to the expenditure of funds pursuant to this subdivision, the commission shall prepare and submit an expenditure plan to the Governor and the Legislature that specifies those agencies and positions for which those funds will be expended.
(2) It is the intent of the Legislature that these funds for staff resources be expended exclusively to implement programs that achieve the maximum feasible cost-effective energy conservation and efficiency while providing the necessary staff resources to expedite siting of electrical powerplants that meet the criteria established pursuant to the act adding this section.
(b) Two million three hundred thousand dollars ($2,300,000) to the Public Utilities Commission, to fund temporary staff resources, including limited term positions not to exceed four years, and to implement the programs established pursuant to this act.
(c) Fifty million dollars ($50,000,000) to the Energy Resources Conservation and Development Commission, to implement cost-effective energy conservation and demand-side management programs established pursuant to Section 25555 of the Public Resources Code, as enacted by this act. The commission shall prioritize conservation and demand-side management programs funded pursuant to this subdivision to ensure that those programs that achieve the most immediate and cost-effective energy savings are undertaken as a first priority.
SEC. 9.
Nothing in this act shall, in any way, apply to a pending application for the certification of the Metcalf Energy Center, which was filed with the State Energy Resources Conservation and Development Commission by Calpine and Bechtel under Docket No. (99-AFC-3).

COMMENTS/ RECOMMENDATIONS: This was a one-time expenditure plan due to the Governor and Legislature and completed prior to expending the funds provided in this section.

REPORT NO. 3

SBx1- 5 (CHAPTER 7, STATUTES 2001) SECTION 5

SEC. 5

In order to achieve a total reduction in peak electricity demand of not less than 2,585 megawatts, the sum of seven hundred eight million nine hundred thousand dollars ($708,900,000) is hereby appropriated from the General Fund to the Controller for allocation according to the following schedule:

(a) In order to achieve a reduction in peak electricity demand and meet urgent needs of low-income households, two hundred forty six million three hundred thousand dollars ($246,300,000) for allocation by the Public Utilities Commission for the customers of electric and gas corporations subject to commission jurisdiction, to be expended in the following amounts:

(1) Fifty million dollars ($50,000,000) to encourage the purchase of energy efficient equipment, and retirement of inefficient appliances and improvements in the efficiency of high-efficiency heating, ventilating, and air-conditioning (HVAC) equipment insulation or other efficiency measures. Any funds expended pursuant to this paragraph for the purchase of refrigerators, air-conditioning equipment, and other similar residential appliances shall be expended pursuant to the following criteria:

(A) Priority for the expenditure of funds shall be given for the purchase or retirement of those appliances in low- and moderate-income households, and for the replacement of the oldest and least efficient appliances.

(B) Any retirement of residential equipment and appliances undertaken pursuant to this paragraph shall be undertaken in a manner that protects public health and the environment. Nothing in this paragraph affects the requirements of Article 10.1 (commencing with Section 25211) of Chapter 6.5 of Division 20 of the Health and Safety Code and Chapter 3.5 (commencing with Section 42160) of Part 3 of Division 30 of the Public Resources Code.

(2) One hundred million dollars ($100,000,000) to provide immediate assistance to electric or gas utility customers enrolled in, or eligible to be enrolled in, the California Alternative Rates for Energy (CARE) Program established pursuant to Section 739.1 of the Public Utilities Code. Funds appropriated pursuant to this paragraph shall be expended to increase and supplement CARE discounts and to increase enrollment in the CARE program. These funds shall be available to assist those customers enrolled or eligible for CARE who are on payment arrangements or have current or pending overdue notices due to increases in energy rates. Not more than 10 percent of the funds appropriated in this subdivision shall be allocated for mass marketing to increase enrollment. The funding provided in this subdivision is intended to supplement, but not replace, surcharge-generated revenues utilized to fund the CARE program.

(3) Twenty million dollars ($20,000,000) to augment funding for low-income weatherization services provided pursuant to Section 2790 of the Public Utilities Code, and to fund other energy efficient measures to assist low-income energy users.

(4) Sixteen million three hundred thousand dollars ($16,300,000) for high-efficiency and ultra-low-polluting pump and motor retrofits for oil or gas, or both, producers and pipelines. For the purposes of this paragraph, “ultra low polluting” means retrofit equipment which exceeds the requirements for best available control technology within the air district in which the pump or motor is located.

(5) Sixty million dollars ($60,000,000) to provide incentives to encourage replacement of low-efficiency lighting with high-efficiency lighting systems.

(b) In order to achieve a reduction in peak electricity demand, two hundred eighty-two million six hundred thousand dollars ($282,600,000) to the State Energy Resources Conservation and Development Commission (hereafter the Energy Commission), to be expended in the following amounts for the following purposes:
(1) Sixty million dollars ($60,000,000) for allocation by the Energy Commission to locally owned public utilities for energy efficiency, peak demand reduction, and low income assistance measures in the service areas of the locally owned public utilities analagous to those measures and programs funded in the service areas of the electric and gas corporations subject to the jurisdiction of the Public Utilities Commission pursuant to subdivision (a).
To the extent that any of the funds allocated to the locally owned public utilities are used to encourage the purchase of energy efficiency equipment and retirement of inefficient appliances and improvements in the efficiency of high-efficiency heating, ventilating, and air-conditioning (HVAC) equipment insulation, and other efficiency measures, funds expended pursuant to this paragraph for the purchase of refrigerators, air-conditioning equipment, and other similar residential appliances shall be expended pursuant to the following criteria:
(i) Priority for expenditure of funds shall be given for the purchase of those appliances in low- and moderate-income households, and for the replacement of the oldest and least efficient appliances.
(ii) Any retirement of residential equipment and appliances undertaken pursuant to this paragraph shall be undertaken in a manner that protects public health and the environment. Nothing in this paragraph affects the requirements of Article 10.1 (commencing with Section 25211) of Chapter 6.5 of Division 20 of the Health and Safety Code and Chapter 3.5 (commencing with Section 42160) of Part 3 of Division 30 of the Public Resources Code.
(2) Thirty-five million dollars ($35,000,000) to implement programs to improve demand-responsiveness in heating, ventilation, air-conditioning, lighting, advanced metering of energy usage, and other systems in buildings. Of the amount appropriated pursuant to this paragraph, ten million dollars ($10,000,000) shall be used to encourage the purchase and installation of advanced metering and telemetry equipment for agricultural and water pumping customers in order to improve load management and demand responsiveness techniques particularly applicable to this sector.
(3) Thirty-five million dollars ($35,000,000) to implement a low-energy usage building materials program, and other measures to lower air-conditioning usage in schools, colleges, universities, hospitals, and other nonresidential buildings. These funds shall not be available for community college facilities if Assembly Bill No. 29 of the First Extraordinary Session is enacted, becomes effective, and provides funding for energy efficiency measures to the community college from the Proposition 98 Reversion Account.
(4) Fifty million dollars ($50,000,000) to implement a program to encourage third parties to implement innovative peak demand reduction measures.
(A) Of the amount appropriated pursuant to this paragraph, ten million dollars ($10,000,000) shall be used for the California Agricultural Pump Energy Program to facilitate the efficiency testing of existing agricultural water pumps and to provide incentives for the retrofitting of pumps to increase efficiency as necessary. Up to one million dollars ($1,000,000) of those funds shall be used for grants to local public agencies to enhance and expedite the testing of agricultural water pumps.
(B) Of the amount appropriated pursuant to this paragraph, not more than one million dollars ($1,000,000) shall be expended by the commission to fund one-time startup costs for innovative voluntary programs to reduce air emissions through energy conservation and related actions pursuant to programs authorized by law in effect on the effective date of this act.

(5) Seventy-five million dollars ($75,000,000) to implement programs to reduce peak load electricity usage, encourage bio-gas digestion power production technologies, enhance conservation and encourage the use of alternative fuels, including, but not limited to instate natural gas resources for the agricultural and water pumping sector. These funds shall be allocated by the Energy Commission, in the form of rebates or grants, in the following amounts for the following purposes:
(A) Forty-five million dollars ($45,000,000) to encourage the purchase of high efficiency electrical agricultural equipment, installed, on or after January 1, 2001, and incentives for overall electricity conservation efforts. Eligible equipment shall include, but not be limited to, lighting, refrigeration, or cold storage equipment. Any agricultural energy conservation incentive program shall recognize the increased demand due to currently reduced water supply conditions.
(B) Fifteen million dollars ($15,000,000) to offset the costs of retrofitting existing natural gas powered equipment to burn alternative fuels, including, but not limited to, instate produced “non-spec” or “off-spec” natural gas.
(C) Fifteen million dollars ($15,000,000) in grants to be used for pilot projects designed to encourage the development of bio-gas digestion power production technologies.
(i) Ten million dollars ($10,000,000) of these funds shall be used to provide grants for the purpose of encouraging the development of manure methane power production projects on California dairies.
(ii) Five million dollars ($5,000,000) of these funds shall be used to provide grants to reduce peak usage in southern California by revision of system operations to produce replacement energy as a byproduct of the anaerobic digestion of bio-solids and animal wastes.
(6) Ten million dollars ($10,000,000) to provide incentives for installation of light-emitting diode (LED) traffic signals.
(7) Seven million dollars ($7,000,000) to implement a program to teach school children about energy efficiency in the home and at school.
(8) Ten million dollars ($10,000,000) for incentives for the retrofit of existing distributed generation owned and operated by municipal water districts to replace diesel and natural gas generation with cleaner technology that reduces oxides of nitrogen emissions. Funds expended pursuant to this paragraph shall be expended exclusively for retrofit equipment that meets or exceeds the requirements for best available control technology within the air district in which the distributed generation owned and operated by a municipal water district is located, or with standards adopted by the state Air Resources Board pursuant to Section 41514.9 of the Health and Safety Code upon the effective date of those standards. Technologies eligible pursuant to this paragraph include natural gas reciprocating engines, microturbines, fuel cells, and wind and solar energy renewable technologies.
(9) Six hundred thousand dollars ($600,000) for four personnel-years to improve the ability of the Energy Commission to provide timely and accurate assessments of electricity and natural gas markets.
(c) Except for funds expended to implement programs established pursuant to Section 25555 of the Public Resources Code, for which the Public Utilities Commission or the Energy Commission has adopted and published guidelines pursuant to that section, funds appropriated pursuant to subdivisions (a) and (b) shall be expended pursuant to guidelines adopted by each commission. The guidelines shall be exempt from the requirements of Chapter 3.5 (commencing with Section 11340) of Part 1 of the Division 3 of Title 2 of the Government Code and shall do all of the following:
(1) Establish cost-effectiveness criteria for programs funded. Within 10 days from the date of the adoption of criteria pursuant to this paragraph, each commission shall provide a copy of the

criteria to the chairperson of the Legislative Budget Committee, to the chairpersons of the appropriate policy and fiscal committees of both houses of the Legislature, and to the Governor.
(2) Limit administrative costs to not more than $2^{1}/_{2}$ percent of the amount of the funds expended. For the purposes of this paragraph, “administrative costs” means commission personnel and overhead costs associated with the implementation of each measure or program. However, “administrative costs” does not include costs associated with marketing or evaluation of a measure of a program, including any two-year limited positions, as approved by the Department of Finance, necessary to implement the programs.
(3) Allow reasonable flexibility to shift funds among program categories in order to achieve the maximum feasible amount of energy conservation, peak load reduction, and energy efficiency by the earliest feasible date.
(4) Establish matching fund criteria that, except for funds appropriated pursuant to paragraphs (2) and (3) of subdivision (a), ensure that entities eligible to receive funds appropriated pursuant to subdivisions (a) and (b) pay an appropriate share of the cost of acquiring or installing measures to achieve the maximum feasible amount of energy conservation, peak load reduction, and energy efficiency by the earliest feasible date.
(5) Establish mechanisms and criteria that ensure that funds expended pursuant to this section through electric and gas corporations are not seized by the creditors of those corporations in the event of a bankruptcy. In implementing this paragraph, the commissions shall adopt mechanisms such as the segregation of funds by the electric or gas corporation, the holding of those funds in trust until they are expended, and the reversion of funds to the General Fund in the event of bankruptcy.
(6) Establish tracking and auditing procedures to ensure that funds are expended in a manner consistent with this act.
(d) Within six months of the effective date of this section, each commission shall contract for an independent audit of the expenditures made pursuant to subdivisions (a) and (b) for the purpose of determining whether the funds achieved demonstrable energy peak demand reduction while limiting administrative costs associated with expenditures made pursuant to those subdivisions. Within one year of the effective date of this section, each commission shall submit the audit prepared pursuant to this paragraph to the Chairperson of the Joint Legislative Budget Committee, to the chairpersons of the appropriate policy and fiscal committees of both houses of the Legislature, and to the Governor.
(e) Ten million dollars ($10,000,000) to the Department of Consumer Affairs to implement a public awareness program to reduce peak electricity usage. Any public awareness program to reduce peak electricity usage conducted by the Department of Consumer Affairs after November 30, 2001, shall be conducted pursuant to a contract in accordance with Article 4 (commencing with Section 10335) of Chapter 2 of the Public Contract Code. The department shall ensure that the program includes the use of nontraditional mass media, including, but not limited to, the use of community based organizations, mass media in different languages, and media targeted to low-income and ethnically diverse communities.
(f) Fifty million dollars ($50,000,000) to the Department of General Services to be expended for the purposes of implementing Chapter 3.5 (commencing with Section 4240) of Division 5 of Title 1 of the Government Code. The department shall limit its administrative costs to not more than $2^{1}/_{2}$ percent of the funds expended. For the purposes of this paragraph, “administrative costs” means personnel and overhead costs associated with implementation of each measure or program. However, “administrative costs” does not include costs associated with marketing or evaluation of a measure or program.

(g) One hundred twenty million dollars ($120,000,000) to the Department of Community Services and Development for the purpose of supplementing the Low-Income Home Energy Assistance Program (LIHEAP). The department may also use these funds for the purposes of increasing participation in the LIHEAP program. The department shall use funds appropriated pursuant to this paragraph in the following manner:
(1) The department shall implement a California Low Income Home Energy Assistance Program (LIHEAP). Services provided by California's LIHEAP shall be designed to do both of the following:
(A) Increase energy conservation and reduce demand for energy services in low-income households.
(B) Assure that the most vulnerable households cope with high energy costs.
(2) The program shall include weatherization and conservation services, energy crisis intervention services, and cash assistance payments.
(3) (A) Eligibility for California LIHEAP shall include households with incomes that do not exceed the greater of either of the following:
(i) An amount equal to 60 percent of the state median income.
(ii) An amount equal to 80 percent of the county median income.
(B) In no area shall eligibility be provided to households whose income is greater than 250 percent of the federal poverty level for this state.
(4) The department shall examine the penetration of other energy programs, including, but not limited to, those provided through federal LIHEAP, utility companies, and other parties, to identify the adequacy of services to elderly persons, disabled persons, limited-English-speaking persons, migrant and seasonal farmworkers and households with very young children. California LIHEAP funds shall be distributed so as to ensure that vulnerable populations have comparable access to energy programs.
(5) The department shall ensure that services under California LIHEAP are delivered using all of the following requirements:
(A) The department shall establish reasonable limits for expenditures, including up to 15 percent for outreach and training for consumers.
(B) Grantee agencies shall do special outreach to vulnerable households, including outreach to senior centers, independent living centers, welfare departments, regional centers, and migrant and seasonable farmworkers.
(C) Grantee agencies shall be required to coordinate with other low-income energy programs, and to demonstrate plans for using all energy resources efficiently for maximum outreach to low-income households.
(D) Grantee agencies shall spend the maximum feasible amount of California LIHEAP funds for weatherization assistance, but in no event less than 50 percent of the funds available by grantee. The balance shall be used for cash assistance and energy crisis intervention. The department shall provide grantees with maximum flexibility to use energy crisis and cash assistance funds to resolve energy crisis for households and to serve the maximum number of households. Cash assistance payments may be used as a supplement to federal LIHEAP cash assistance payments.
(6) The department shall do the following in addition to administering the program:
(A) Explore, with grantee agencies, standards for determining effective, efficient intake, and procedures to combine outreach for federal, state, and utility low-income energy programs into a single intake process.
(B) Report to the policy and budget committees of the Legislature on the extent to which increased flexibility in weatherization measures and flexibility in cash assistance and crisis

intervention payments have increased service and reduced energy demand. If barriers to flexibility exist, the report should identify those barriers.
(C) Report to the policy and budget committees ot the Legislature on the number of recipients of service, the number of grantees providing service, categories of expenditure, estimated impact of funds on energy demand, estimated unmet need, and plans for automated reporting of this information routinely.
(7) For any funds distributed in 2001, the department shall distribute funds as follows:
(A) Funds shall be distributed to have maximum possible impact on reducing energy demand immediately.
(B) First priority shall be to distribute funds through community-based programs with whom it has existing contracts.
(C) If additional capacity is needed beyond the existing network, or if vulnerable populations cannot be served within the existing contracts, the department may develop and RFP process to solicit additional grantees.
(8) The department shall limit administrative costs to not more than $2^1/_2$ percent of the funds expended. For the purposes of this paragraph, “administrative costs” means personnel and overhead costs associated with the implementation of each measure or program. However, “administrative costs” does not include costs associated with the marketing or evaluation of a measure or program.
(h) Each state agency receiving funds appropriated pursuant to this section shall ensure, where appropriate, not less than 85 percent of the funds shall be expended for direct rebates, purchases, direct installations, buy-downs, loans, or other incentives that will achieve reductions in peak electricity demand and improvements in energy efficiency.
(i) On or before January 1, 2002, each state agency receiving funds appropriated pursuant to this section shall provide quarterly reports to the Chairperson of the Joint Legislative Budget Committee, to the chairpersons of the appropriate policy and fiscal committees of both houses of the Legislature, and to the Governor, which include all of the following information:
(1) The amount of funding expended.
(2) The measures, programs, or activities that were funded.
(3) A description of the effectiveness of the measures, programs, or activities funded in reducing peak electricity demand and improving energy efficiency, as measured in kilowatthours of electricity reduced per dollar expended.
(j) To the extent that local government entities may apply for, and receive funds pursuant to this section, and to the extend they otherwise qualify for the funds, federally recognized California Indian tribes may apply for funds appropriated pursuant to this section on behalf of their tribal members, and the applications shall be considered on their merits. Each commission shall ensure that its efforts to provide public information on programs funded pursuant to this section shall include outreach to California Indian tribes.

NO RELATED LEGISLATION

COMMENTS/RECOMMENDATIONS:

This one-time reporting requirement required the Energy Commission to submit cost-effectiveness criteria for programs funded by this section during the 2000 electricity challenge.

REPORT NO. 4

PUBLIC RESOURCES CODE

DIVISION 15. ENERGY CONSERVATION AND DEVELOPMENT [25000. - 25986.]
(Division 15 added by Stats. 1974, Ch. 276.)
CHAPTER 5. Energy Resources Conservation [25400. - 25405.6.]
(Chapter 5 added by Stats. 1974, Ch. 276.)

25401.9.

(a) To the extent that funds are available, the commission, in consultation with the Department of Water Resources, shall adopt by regulation, after holding one or more public hearings, performance standards and labeling requirements for landscape irrigation equipment, including, but not limited to, irrigation controllers, moisture sensors, emission devices, and valves, for the purpose of reducing the wasteful, uneconomic, inefficient, or unnecessary consumption of energy or water.
(b) For the purposes of complying with subdivision (a), the commission shall do all of the following:
(1) Adopt performance standards and labeling requirements for landscape irrigation controllers and moisture sensors on or before January 1, 2010.
(2) Consider the Irrigation Association's Smart Water Application Technology Program testing protocols when adopting performance standards for landscape irrigation equipment, including, but not limited to, irrigation controllers, moisture sensors, emission devices, and valves.
(3) Prepare and submit a report to the Legislature, on or before January 1, 2010, that sets forth on a proposed schedule for adopting performance standards and labeling requirements for emission devices and valves.
(c) On and after January 1, 2012, an irrigation controller or moisture sensor for landscape irrigation uses may not be sold or installed in the state unless the controller or sensor meets the performance standards and labeling requirements established pursuant to this section.
(Added by Stats. 2006, Ch. 559, Sec. 4. Effective January 1, 2007.)

Bill	Lead Authors	Subject	Latest Bill Version	Last History Action	Status	Fiscal Committee	Vote Required
AB-1016	Villines	Energy: commission and department.	Amended Assembly 01/04/2010	02/02/2010 - From committee: Filed with the Chief Clerk pursuant to Joint Rule 56.	Assembly-Died - Utilities and Commerce	Yes	Majority
AB-1881	Laird	Water conservation.	Chaptered 09/28/2006	09/28/2006 - Chaptered by Secretary of State - Chapter 559, Statutes of 2006. 09/28/2006 - Approved by the Governor.	-	Yes	Majority
AB-2561	Villines, Fuentes	Energy: commission and department.	Amended Senate 08/02/2010	11/30/2010 - From Senate committee without further action.	Senate-Died - Rules	Yes	Majority

COMMENTS/RECOMMENDATIONS:
The requirement for the Energy Commission to adopt performance standards and labeling requirements for landscape irrigation equipment was discretionary and contingent upon adequate resources. The report, due in 2010 was never completed because the Energy Commission did not adopt standards and labeling requirements.

REPORT NO. 5

PUBLIC UTILITIES CODE

DIVISION 4.8. PUBLICLY OWNED UTILITIES [9500. - 9520.]
(Division 4.8 added by Stats. 1992, Ch. 809, Sec. 2.)
PART 1. Low-Income Weatherization Programs [9500. - 9502.]
(Part 1 heading added by Stats. 2011, Ch. 580, Sec. 1.)

9502.

On or before December 1, 1994, and on a biennial basis thereafter, each publicly owned electric and gas utility shall submit a report to the State Energy Resources Conservation and Development Commission describing the status of their low-income weatherization programs required by Sections 9500 and 9501. Thereafter, as part of the biennial conservation report prepared pursuant to Section 25401.1 of the Public Resources Code, the commission shall report to the Legislature summarizing publicly owned utility efforts to comply with Sections 9500 and 9501.
(Added by Stats. 1992, Ch. 809, Sec. 2. Effective January 1, 1993.)

Bill	Lead Authors	Subject	Latest Bill Version	Last History Action	Status	Fiscal Committee	Vote Required
ABX3-33	Villines	Energy: commission and department.	Amended Assembly 09/11/2009	10/27/2009 - From Senate committee without further action.	Senate-Died - Energy, Utilities and Communications	Yes	Majority
AB-1016	Villines	Energy: commission and department.	Amended Assembly 01/04/2010	02/02/2010 - From committee: Filed with the Chief Clerk pursuant to Joint Rule 56.	Assembly-Died - Utilities and Commerce	Yes	Majority
AB-2561	Villines, Fuentes	Energy: commission and department.	Amended Senate 08/02/2010	11/30/2010 - From Senate committee without further action.	Senate-Died - Rules	Yes	Majority
GRP-3		Governor's Reorganization Plan: Commissions and Departments	Introduced 06/13/2005	08/25/2005 - Senate adopts Senate Resolution 19. Pursuant to Government Code Section 12080.5, plan does not take effect. 08/25/2005 - Senate adopts SR 19. Pursuant to Gov. Code Sec. 12080.5 plan does not take effect.	-		
SB-1601		Home weatherization services.	Chaptered 09/22/1992		-		

COMMENTS/ RECOMMENDATIONS:

The information in this report is available in the Energy Commission's Integrated Energy Policy Report.